Minnehaha Creek Watershed District

REQUEST FOR BOARD ACTION

N	IEETING DATE	: September 12, 2019						
T	TITLE: Six Mile Creek-Halsted Bay (SMCHB) Xcel Energy Utility Fees							
R	RESOLUTION N	UMBER: 19-076						
P	REPARED BY:	Anna Brown						
E	-MAIL: abrown	@minnehahacreek.org		TEL	EPHONE:	(952) 641-4522		
R	REVIEWED BY:	☐Administrator ☐ Board Committee	□ Coun □ Engir		⊠ Program ☐ Other	n Mgr. (Name): Michael Ha	ayman	
WORKSHOP ACTION:								
 ☐ Advance to Board mtg. Consent Agenda. ☐ Refer to a future workshop (date): ☐ Return to staff for additional work. 			☐ Advance to Board meeting for discussion prior to action.					
			☐ Refer to taskforce or committee (date):					
			☐ No further action requested.					
	⊠ Other (specif	fy): Seeking approval at	Septemb	er 12, 2	019 Board N	Meeting		
1								

PURPOSE or ACTION REQUESTED:

Authorize staff to pay utility fees to Xcel Energy for the installation of electric service at North Lundsten Lake to accommodate aeration as part of the Six Mile Creek-Halsted Bay (SMCHB) Habitat Restoration Program. The utility fee is a reimbursable expense under the funding from the Lessard Sams Outdoor Heritage Council.

PROJECT/PROGRAM LOCATION:

Carver Park Reserve, Victoria, MN

PROJECT TIMELINE:

Fall 2019 North Lundsten Lake utility Installation

PROJECT/PROGRAM COST:

Fund name and number: SMCHB – Carp Management (500-5007) Current Budget: \$92,000 (Grant budget for utility installation and fees)

Expenditures to date: \$36,274

Requested amount of funding: \$15,820.55 (all fees a grant eligible)

PAST BOARD ACTION:

May 11, 2017 Authorization to request funding from Lessard Sams Outdoor Heritage Council (17-036)

July 26, 2018 Authorization to execute contract for utility design and coordination (18-070)

Nov. 8, 2018 Authorization to enter contract for installation of electricity SMCHB aeration (18-116)

SUMMARY:

In September 2017 the Lessard Sams Outdoor Heritage Council (LSOHC) recommended the Six Mile Creek-Halsted Bay (SMCHB) Habitat Restoration Project for \$567,000 to the Minnesota State Legislature. The funding bill was approved by the legislature and the grant period began on July 1, 2018. The program takes a holistic and comprehensive approach to managing common carp in the SMCHB Subwatershed based on the University of Minnesota's SMCHB carp assessment (2014-2017), consisting primarily of three management strategies:

- Adult biomass removal
- Aeration of shallow lakes to prevent successful carp reproduction
- Barriers to prevent carp movement between waterbodies and assist with removal

Consistent with the accomplishment plan approved by LSOHC, the grant funds will be used to pay for the capital cost of barrier installation, utility installation for aeration, and the fish removal contracts. The District match includes equipment for removal and monitoring, the aeration units, and design services.

Utility Installation

Shallow lake aeration is a management strategy that targets lakes identified as known or likely reproduction areas. The carp assessment identified six such lakes across SMCHB – Turbid, Marsh, Sunny, North and South Lundsten, and Mud lakes. Since completion of the carp assessment, the MCWD's adaptive management approach has further refined what efforts are necessary throughout the subwatershed to effectively manage carp. Both Sunny Lake and Marsh Lake have subsequently been determined to not be good candidates for aeration at this time, and staff are instead deploying seasonal monitoring and temporary barriers to ensure reproduction cannot occur on those water bodies. Turbid Lake has also been removed from consideration for aeration based on monitoring data indicating a low likelihood of recruitment, particularly when downstream lakes North and South Lundsten are being aerated.

In November 2018, the Board approved a contract with Telcom Construction for utility installation services. At that time, the contract covered the installation and utility fees for Mud Lake, South Lundsten Lake, Marsh Lake, and Turbid Lake. Both Mud Lake and South Lundsten Lake have been installed and will be in operation this winter. At the time, the installation of utilities for North Lundsten was not included in the contract because it would require the extension of Xcel Energy's primary electric service line, a service that would drive costs higher than projected if completed in the winter.

Staff are now recommending that we proceed with the installation of utilities at North Lundsten so that all three sites – North Lundsten, South Lundsten, and Mud Lake – are operational this winter. The Telcom contract cost to install utilities at North Lunsten is \$13,085, a cost which is covered under the existing contract because of Marsh and Turbid Lakes not proceeding, which together had a total cost of \$25,319.00. However, because the utility fees for extension of primary services by Xcel Energy exceeds the total approved fee payment for installation service, staff are seeking authorization to pay Xcel Energy the associated installation fee of \$15,820.22. Furthermore, because Xcel Energy will not put the work in queue for installation until the payment is received, staff are requesting that the check be executed immediately following authorization in order to expedite the work and ensure timely installation.

Recommendation

Staff are recommending the Board approve the payment of \$15,820.55 to Xcel Energy for installation of utilities at North Lundsten Lake to facilitate aeration as part of the SMCHB Habitat Restoration Program. The utility fee is a reimbursable expense under the funding from the Lessard Sams Outdoor Heritage Council.

RESOLUTION

RESOLUTION	N NUMBER: <u>19-076</u>					
TITLE:	Six Mile Creek-Halsted Bay (SMCHB) Xcel Energy Utility Fees					
WHEREAS, pursuant to resolution 14-047 the MCWD Board of Managers has identified the Six Mile Cr Halsted Bay (SMCHB) Subwatershed as a priority area for focusing District planning activit and coordination efforts with subwatershed partners; and						
WHEREAS,	beginning in 2016, MCWD led in the development of a comprehensive restoration strategy for the SMCHB subwatershed to achieve the District's goals of protecting and improving water quality, water quantity, ecological integrity, and thriving communities through land use and wintegration, and includes rough fish management as a principal strategy for restoration;					
WHEREAS,	in September 2017, the Lessard Sams Outdoor Heritage Council recommended the SMCHB Habitat Restoration project for \$567,000 in funding, and the funding was approved by the MN Legislature in May 2018;					
WHEREAS,	In July 2018, staff solicited competitive quotes for utility coordination and design for aeration ur service installation and, pursuant to resolution 18-070, the MCWD Board of Managers awarded a contract to Telcom Construction, Inc. for those services;					
WHEREAS,	In November 2018, pursuant to resolution 18-116, the MCWD Board of Managers awarded a contract to Telcom Construction for the installation of the first phase of utility services and authorized staff to pay the associated installation fees, reserving the installation of North Lundsten Lake and associated fees for a second phase to be completed in 2019; and					
WHEREAS, to accommodate aeration of North Lundsten Lake prior to the forthcoming winter, the extended of primary electrical utility services by Xcel Energy must be completed;						
NOW, THEREFORE, BE IT RESOLVED that the Minnehaha Creek Watershed District Board of Managers authorizes the Administrator to execute the underground service form and pay the associated fees for utility installation at North Lundsten Lake to Xcel Energy for the cost of \$15,820.55.						
Resolution Number 19-076 was moved by Manager, seconded by Manager Motion to adopt the resolution ayes, abstentions. Date: September 12, 2019.						
10101101110 800						
Secretary	Date:					



September 4, 2019

Dear Minnehaha Creek Watershed District,

Thank you for choosing Xcel Energy to be your energy provider. We appreciate your business, and our goal is to deliver you reliable service at an affordable price.

This letter contains important information about your requested service. Please read all details below as well as any accompanying information and respond accordingly to ensure your project is completed accurately and timely.

This letter relates to your request for:

Extension of Gas and/or Electric Facilities

Your portion of the cost of this project is **\$15,820.55**. A hard copy invoice will be sent to you via U.S. Mail Postal Service in the coming days. Please see the attached payment options document for more instructions. Upon receipt of payment and other required documentation as noted below, your project will be scheduled and you will be notified of the scheduled date. If paying by check, please note the account number identified at the top of this letter on your check to ensure accurate and timely payment processing.

Below is a list of additional documentation that you will need to review, sign, and return to the Xcel Energy Designer by email or U.S. Postal Service to their address listed at the bottom of the letter. Please retain a copy of all documentation for your records.

- Documents to be returned to Xcel Energy:
 - □ UG service form 17-2759
- Additional enclosures:
 - Payment Options

If you have any questions about the enclosures or about your specific job, please contact **Timothy Johnson** at **952-470-3306** and reference your account number and/or job number above.

We look forward to being your energy provider.

Sincerely,
Timothy Johnson
CONTRACTOR*STAFF AUGMENTATION
5505 COUNTY ROAD 19
SHOREWOOD, MN 55331
Xcel Energy
Timothy.J.Johnson@xcelenergy.com



Customer Payment Options

Xcel Energy offers seven payment options to pay for your construction project. Please select the payment options that work best for you.

Payment options listed in order of quickest processing

MyAccount/eBill™

Register at xcelenergy.com to make a payment from your checking account. You can also enroll in eBill and an email will let you know your bill is ready to view at the MyAccount site in place of receiving a mailed paper bill statement. MyAccount also provides a convenient list of your bill statement and payment history and retains your banking information for future use. Each additional account number will have to be added to your list of managed accounts within MyAccount.

Pay by Phone

Make payment from your checking or savings account at no charge by using our automated phone system. Please call us at 800.895.4999.

Credit/Debit Card Payment (Not available in TX)

To pay by phone, call our payment processing partner, BillMatrix, at 888.747.1523. To pay online, visit xcelenergy.com and click on the link to BillMatrix.

Please note the current fees along with payment information:

- Personal credit card = There is a \$2.90 per transaction charge. Payments accepted for up to \$1,000 in one transaction for personal credit card.
- Commercial credit card = There is a \$29.95 per transaction charge. Payments accepted for up to \$75,000 - with the corresponding fees in \$3,000 increments. (i.e. 25 \$3,000 payments @ \$29.95 = \$748.75 fee)

All credit card types allow a maximum 25 credit/debit card payments in a 30 consecutive day period, per Xcel Energy account, per credit/debit card.

Overnight Payment Delivery Options

Send your payment and remittance stub including account number (written on the memo line of your check) via FedEx, UPS or USPS overnight delivery to:

Xcel Energy Attn: Remittance Processing 414 Nicollet Mall, 3rd Floor Minneapolis, MN 55401-1993

Overnight delivery contact phone number: 612.330.5593.

The following alternate zip-codes are also valid: Minneapolis, MN 55401-1927

Minneapolis, MN 55401-4993

In-Person Pay Stations

Pay in-person at a location near you by visiting **xcelenergy.com** for pay station locations. **Please include the account number on the memo line of your check.**

Please note: A \$1.50 transaction fee applies.

Pay by U.S Postal Service

When sending payment by U.S. mail, please include the account number on the memo line of your check. Do not combine this payment with any other Xcel Energy bill payments. Mail check payments to:

Xcel Energy P.O. Box 9477 Minneapolis, MN 55484-9477

Electronic Funds Transfer (EFT) (Only available to business)

The Electronic Funds Transfer (EFT) payment process allows business customers to pay via Corporate Trade Exchange (CTX) formatted Automated Clearing House (ACH) (also referred to as EDI-820), the ability to electronically remit payment. The payments to Xcel Energy's bank accounts are initiated by the customer through a series of steps linked to the billing system. The CTX addenda records included with the funds transfer allow the posting of the payments to occur electronically to the account numbers provided by the customer. To obtain Xcel Energy's EFT bank account numbers and to provide transfer confirmation, please email CustReceive@xcelenergy.com.

Helpful hints to ensure accurate and timely processing of your payment:

- For all payment options, please have your account number available and note on any payment documentation.
- The hard copy invoice will be sent to you via U.S mail in the coming days. If you would like an electronic copy of our invoice prior to receiving the hard copy, please contact your Designer who is identified in the attached letter.
- In order to apply payment to the correct account and avoid unnecessary delays, please make separate payments for each individual project or invoice.
- Please note that depending on payment selection, it may take up to a few days to process your payment.



UNDERGROUND SERVICE FORM

	consideration of Northern States Power Company, a Minne	esota corp	poration ("Xcel	Energy") h	ereinafter ca	alled		
	cel Energy", extending its facilities to make	volt,		phase,		wire		
	derground service available to (Customer)	Min	nnehaha Cree					
	(Service Address) 6920 Springview Rd.		(City)		aconia, MN	55387		
	SUM of fifteen thousand eight hundred and twenty dollars and fifty f		Dollars (\$	15,820.		_)		
	be paid to Xcel Energy by (if other than above)		nnehaha Cree			1 55045		
	dress (if other than above) 15320 Minnetonka Blvd	J.	City/State/2	_ip Min	netonka, MN	1 55345		
III a	accordance with the following terms:							
Re	ceipt of the above amount hereby acknowledged on behalt	f of Xcel I	Energy by		Timothy Joh	nson		
	The Octobridge Language V. 15 and the city of							
1.	The Customer hereby grants Xcel Energy the right, privile							
	underground facilities on the property as described above attached "Exhibit A".	anu/or u	пе арргохіпіац	e location a	is shown on	trie		
	attached Exhibit A.							
2.	The Customer also agrees that, prior to Xcel Energy start							
	Energy's underground installation shall be accessible to >							
	removed from such route at no cost or expense to Xcel E							
	as sewer, water, sprinkler systems, invisible fences, or ga (d) ground elevation along the route shall not be above or							
	(e) the area under the transformer pad shall be compacted				ne imisned g	grade, and		
	(c) the area and the transformer pad shall be sompaste	o to at io	431 2000 155.75	,q. 1t.				
3	Minnehaha Creek Watershed District	agroos t	to pay all additi	ional costs	incurred by	Yeel Energy		
J	because of (a) surface or subsurface conditions that impa							
	•	walks, curbing, black top, paving, sod or other landscaping and						
	obstructions along the cable route. Xcel Energy will backf							
	construction area on Customer property is the responsibile	lity of the	Customer.					
4	Xcel Energy is not responsible for any Customer-owned u	ınderaroı	and facilities no	ot marked o	or exposed a	t the time		
٠.	service is installed.	andorgrot	and radiilites in	or marked c	л охрооса а	it the time		
5.	The underground installation may be subject to a winter of		-					
	October 1 and April 15. Minnehaha Creek Wat				to pay this cl	•		
	Xcel Energy determines winter conditions, as defined in the			· ·		0,		
	Electric Rate Book as they exist at the time the undergrou							
	winter construction charge if prior to October 1st the Cust							
	this form and has notified Xcel Energy in writing that the	requirem	ents of Paragr	aph 2 here	of have beer	ו		
	fulfilled.							
6.	The underground facilities installed by Xcel Energy, shall	be the pr	operty of Xcel	Energy and	d any payme	nts made		
	by the Customer, or their Customer's contractor, shall not	t entitle th	ne Customer to	any owne	rship interes	t or rights		
	therein.							
7.	The Customer agrees to pay the cost of installing or reloc							
	Company's designated location, if relocation is made to a					•		
	of Customer alterations to the grade, additions to structur surface or subsurface condition that makes maintenance					iny otner		
	surface of subsurface contuition that makes maintenance	OI VOGI E	inergy's racillu	so impraction	Jal.			

8. Customer must provide, at minimum, the following clearance around the transformer: front, 10 feet; sides and back, 2 feet. EXCEPTION: side facing building must have 30" clearance. These clearances must be at the same grade as the transformers. If screening is to be used, the area in front of the transformer must be left open or a hinged door,

easily operable by one person, must be provided. The area must be accessible 24 hours a day.



\$ 15820.55	Excess U.G. Distribution	Lateral	\$		Winter Const. Char	ge		
_	(Primary Cable)		_		(See Paragraph 5)			
	0.00 Excess U.G. Service Lateral		\$		Specific Service Lo			
\$ 0.00	U.G. Service Lateral		\$	0.00	Replace Overhead	Line w	ith Underground	
	(Secondary Service Fron	n Utility Pole)						
\$ 0.00	U.R.D. Install Including U	IG Service Lateral	\$	0.00	Temporary Service		KVA	
\$ 0.00	U.G. Distribution Lateral		\$	0.00	Other (Explain)			
	(Primary Cable)		_					
Trench Ft.			\$	15820.55	TOTAL	1	15,820.55	
**Customer agr asterisk.	ees to pay monthly Resid	ential Service Und	ergro	ound rate	of the type of install	lation ir	ndicated by a doub	ole
XX Applicable			N	ot Applica	able			
Dated this	9/6/2019 day of	,	_D	ated this	day c	of .	,	
Customer	Minnesota watershed district		С	ontractor				
	Print Full Name	Signature		•	Print Full Name		Signature	
Ot		· ·	_				e.g. iaiai e	
Customer Rep	Timothy Jo			ontractor	<u></u>			_
	Print Full Name	Signature			Print Full Name		Signature	
Xcel Energy Rep	Timothy Johnson		X	Xcel Energy Work Order #			11323807	
	Print Full Name	Signature						
Construction \$	15,820.55	Removal \$	_		= T	otal \$	15,820.55	

Form 17-2759